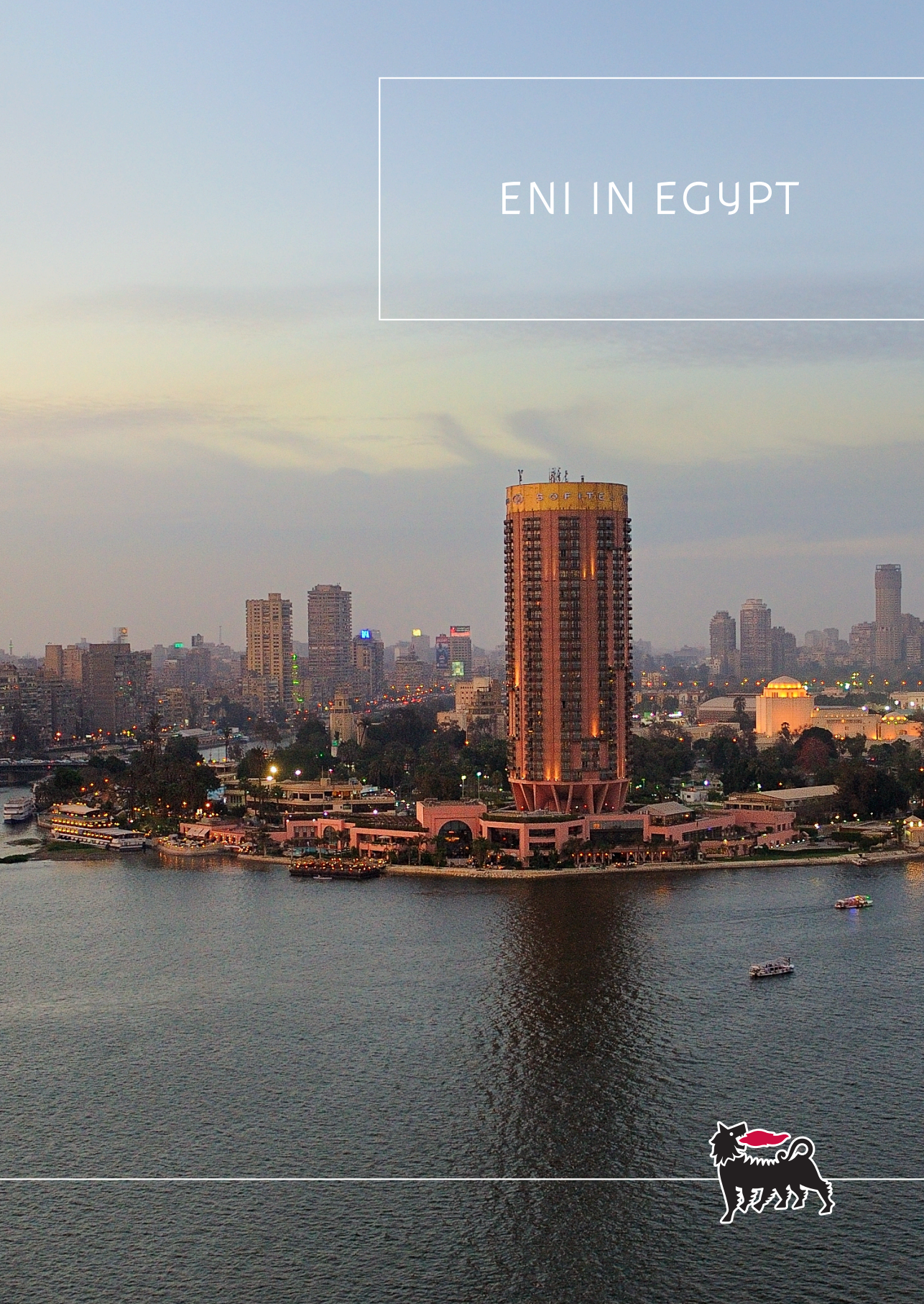


ENI IN EGYPT





Mission

We are an energy company.

13 15

We concretely support a just energy transition, with the objective of preserving our planet

7 12

and promoting an efficient and sustainable access to energy for all.

9

Our work is based on passion and innovation, on our unique strengths and skills,

5 10

on the equal dignity of each person, recognizing diversity as a key value for human development, on the responsibility, integrity and transparency of our actions.

17

We believe in the value of long-term partnerships with the Countries and communities where we operate, bringing long-lasting prosperity for all.

The mission represents more explicitly the Eni's path to face the global challenges, contributing to achieve the SDGs determined by the UN in order to clearly address the actions to be implemented by all the involved players.

Global goals for a sustainable development

The 2030 Agenda for Sustainable Development, presented in September 2015, identifies the 17 Sustainable Development Goals (SDGs) which represent the common targets of sustainable development on the current complex social problems. These goals are an important reference for the international community and Eni in managing activities in those Countries in which it operates.



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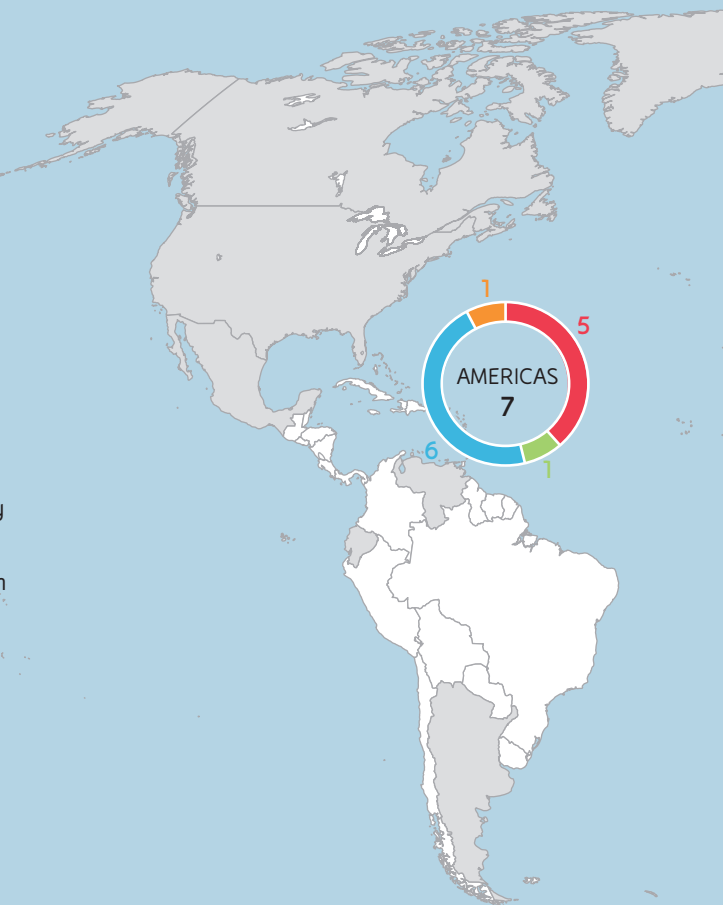
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ENI IN THE WORLD

Eni is a global energy company present in 69 Countries with over 30,000 people, operating along the entire value chain. The company's Mission clearly expresses the commitment of Eni to play a decisive role in the just transition for a low-carbon future that guarantees efficient and sustainable access to energy for all in order to contribute to the achievement of the Sustainable Development Goals (SDGs). This commitment is confirmed by the transformation path that Eni has been pursuing for some years, and which saw in 2020 an acceleration. In fact, in February 2021, was announced the commitment to achieve net zero emissions by 2050, through the full decarbonisation of products and processes.



■ COUNTRIES OF PRESENCE ENI

69 COUNTRIES OF PRESENCE (2020: 68)

31,888 PEOPLE (2020: 30,775)

- EXPLORATION & PRODUCTION
- GLOBAL GAS & LNG PORTFOLIO
- REFINING & MARKETING AND CHEMICALS (VERSALIS)
- PLENITUDE & POWER

EUROPE

- ALBANIA
- AUSTRIA
- BELGIUM
- CYPRUS
- CZECH REPUBLIC
- DENMARK
- FRANCE
- GERMANY
- GREECE
- GREENLAND
- HUNGARY
- IRELAND
- ITALY
- MONTENEGRO
- NORWAY
- POLAND
- PORTUGAL
- ROMANIA
- SLOVAK REPUBLIC
- SLOVENIA
- SPAIN
- SWEDEN
- SWITZERLAND
- THE NETHERLANDS
- THE UNITED KINGDOM
- TURKEY

AFRICA

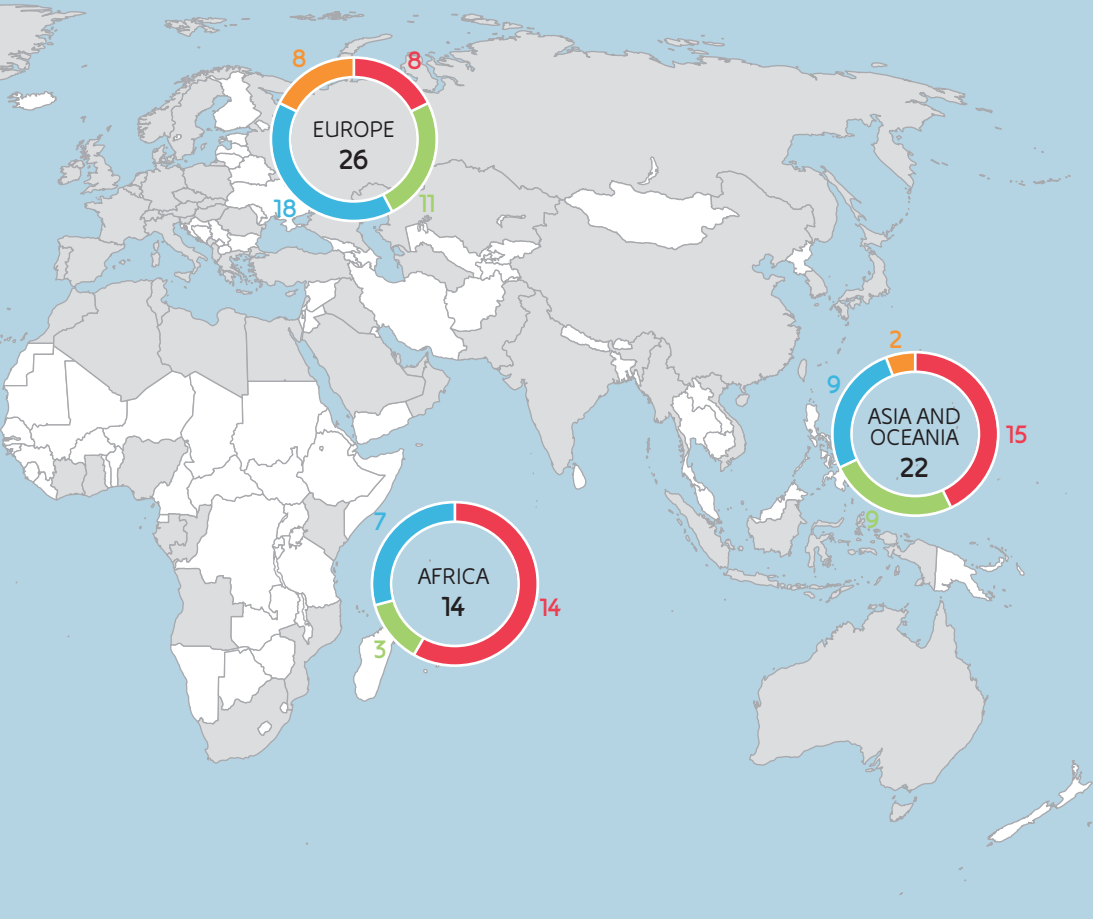
- ALGERIA
- ANGOLA
- CONGO
- EGYPT
- GABON
- GHANA
- IVORY COAST
- KENYA
- LIBYA
- MOROCCO
- MOZAMBIQUE
- NIGERIA
- SOUTH AFRICA
- TUNISIA

AMERICAS

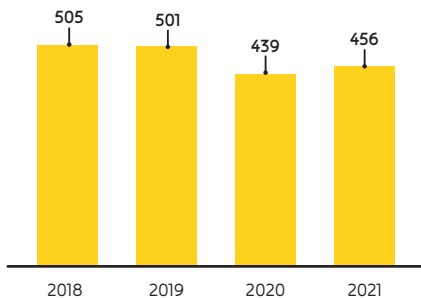
- ARGENTINA
- BRAZIL
- CANADA
- ECUADOR
- MEXICO
- THE UNITED STATES
- VENEZUELA

ASIA AND OCEANIA

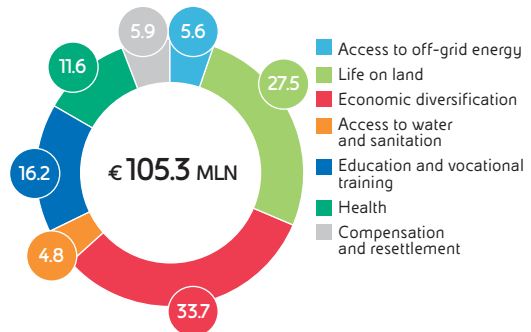
- AUSTRALIA
- BAHRAIN
- CHINA
- HONG KONG
- INDIA
- INDONESIA
- IRAQ
- JAPAN
- KAZAKHSTAN
- LEBANON
- MYANMAR
- OMAN
- PAKISTAN
- QATAR
- RUSSIA
- SAUDI ARABIA
- SINGAPORE
- SOUTH KOREA
- TAIWAN
- THE UNITED ARAB EMIRATES
- TIMOR LESTE
- TURKMENISTAN
- VIETNAM



Net GHG Lifecycle Emissions (Scope 1+2+3)
(million tonnes of CO₂eq.)



Local development investments in 2021 by sectors
of intervention (million euros)



€177 MILLION TOTAL EXPENDITURE
ON RESEARCH AND DEVELOPMENT IN 2021

91% FRESHWATER
REUSED IN 2021

0.34 TOTAL RECORDABLE INJURY
RATE (TRIR) OF THE WORKFORCE IN 2021

65 BILLION SM³ GAS SOLD TO DOMESTIC
MARKETS IN 17 COUNTRIES IN 2021

ENI BUSINESS MODEL

Eni organically combines its business plan with the principles of environmental and social sustainability, extending its range of action along three pillars:

1. **operational excellence;**
2. **carbon neutrality by 2050;**
3. **alliances for development.**

1. First of all, Eni business is constantly focused on operational excellence. This translates into an ongoing commitment to valuing people, safeguarding both the health and safety of people and asset integrity, protecting the environment, integrity and respect for human rights, resilience and diversification of activities and ensuring sound financial discipline. These elements allow the company to seize the opportunities related to the possible evolutions of the energy market and to continue on the path of transformation.

2. Second, Eni's business model envisages a decarbonisation path towards carbon neutrality based on an approach oriented to emissions generated throughout the life cycle of energy products and on a set of actions that will lead to the total decarbonisation of processes and products by 2050. This path, achieved through existing technologies, will allow Eni to totally reduce its carbon

footprint, both in terms of net emissions and in terms of net carbon intensity.

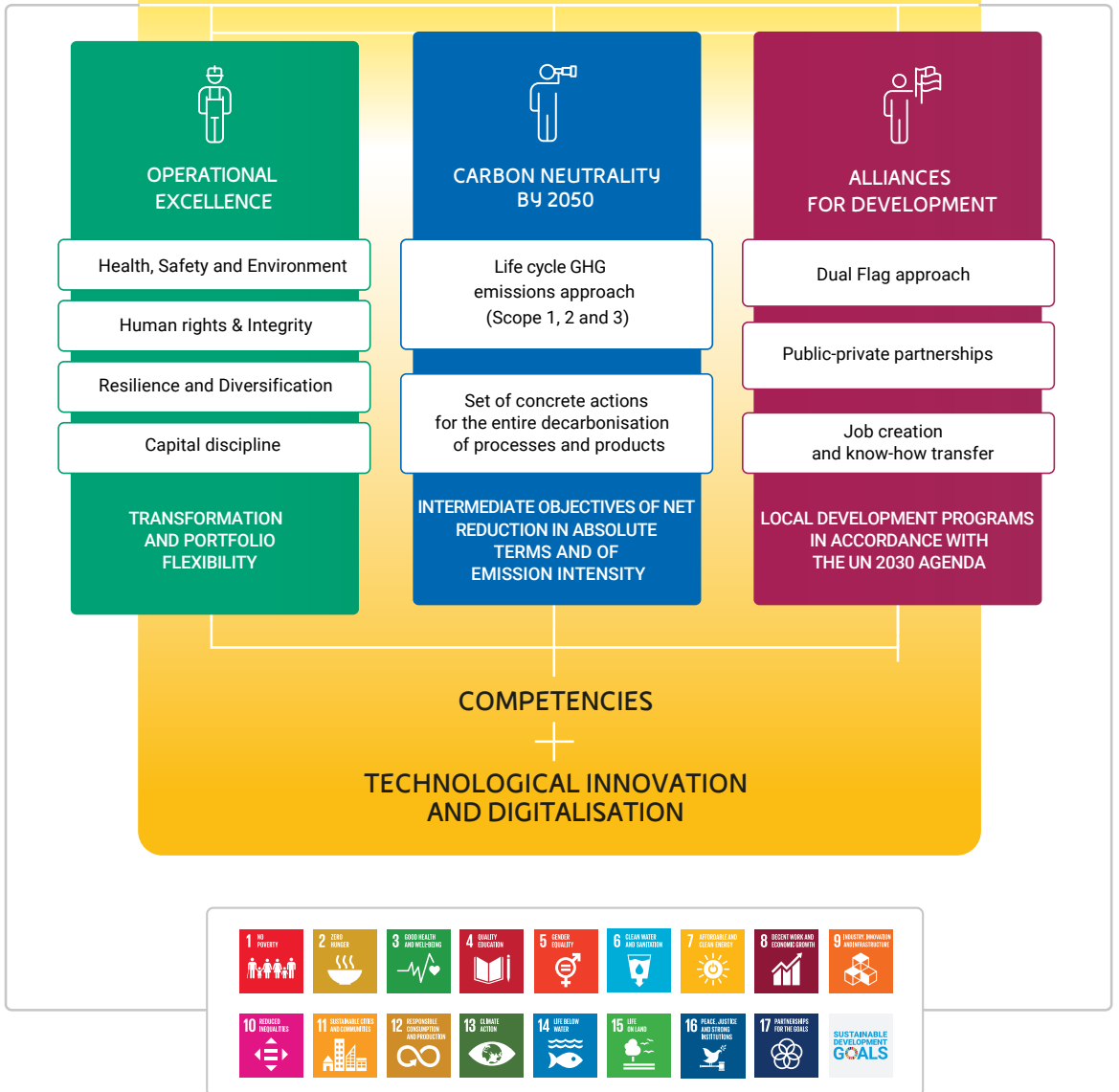
3. The third guideline refers to alliances for the promotion of development through the enhancement of the resources of the Countries where it operates, promoting access to electricity and promoting Local Development Programmes (LDPs) with a broad portfolio of initiatives in favour of communities. This distinctive approach, referred to as Dual Flag, is based on collaborations with other internationally recognized players in order to identify the needs of communities in line with the National Development Plans and the United Nations 2030 Agenda. Eni is also committed to creating job opportunities and transferring its know-how and expertise to its local partners.

Eni's business model is developed along these three pillars by leveraging internal expertise, the development and application of innovative technologies and the digitalization process.

A fundamental element of the business model is the Corporate Governance system, inspired by the principles of transparency and integrity, outlined further in the Governance section.

VALUE CREATION FOR STAKEHOLDERS

Through an integrated presence all along the energy value chain



ENI'S ACTIVITIES

Eni is a global energy company with a high technological content, engaged in the entire value chain: from the exploration, development and extraction of oil and natural gas, to the generation of electricity from cogeneration and renewable sources, traditional and bio refining and chemical, and the development of circular economy processes. Eni extends its reach to end markets, marketing gas, power and products to local markets and to retail and business customers also offering services of energy efficiency and sustainable mobility. Both CO₂ capture and storage and Natural Climate Solutions initiatives will be implemented to absorb residual emissions.

Consolidated expertise, technologies and geographical distribution of assets are Eni levers to strengthen its presence along the value chain.

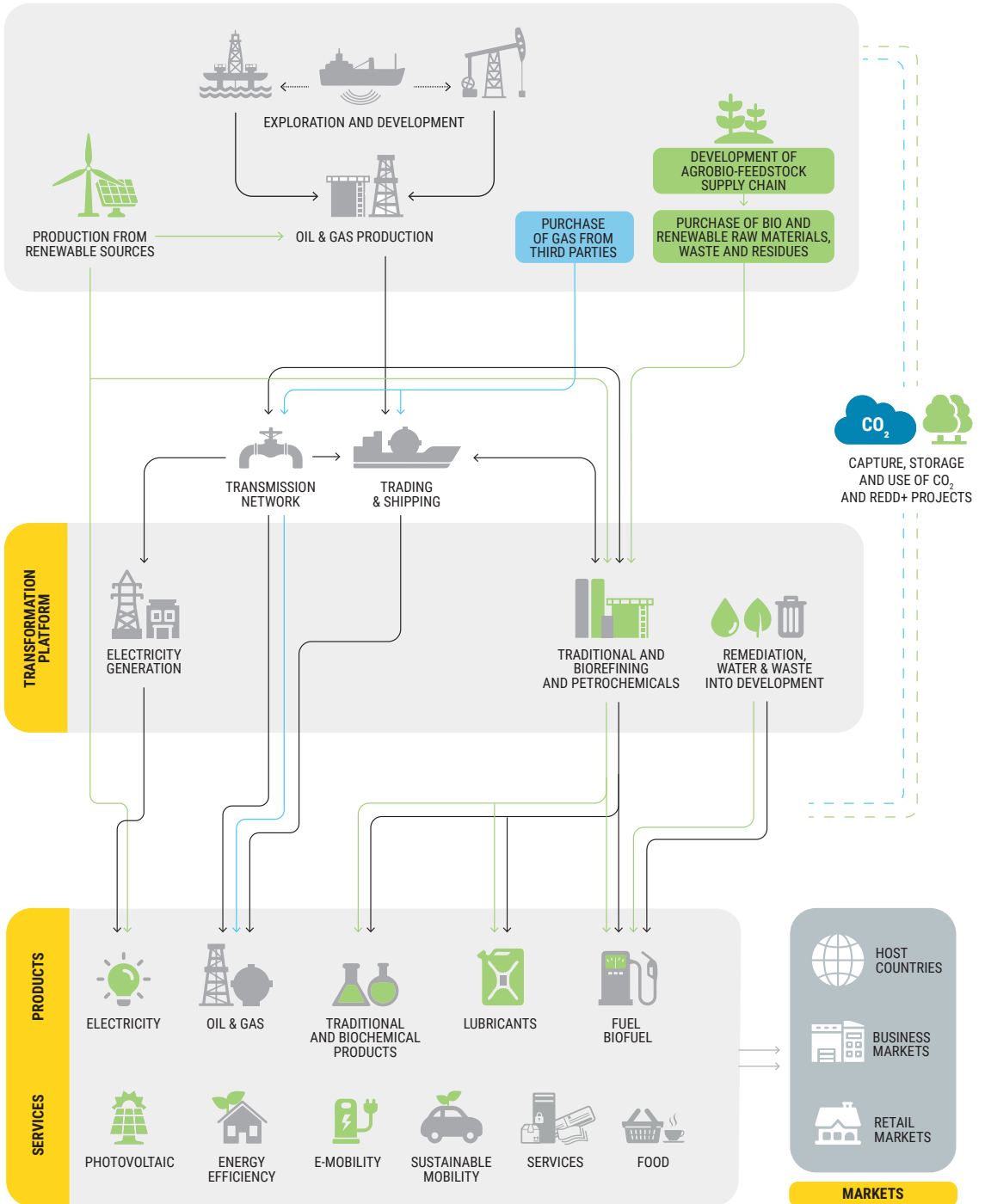
Along this path, Eni is committed to become a leading company in the production and sale of decarbonized energy products, increasingly customer-oriented.

Decarbonization will be achieved through the implementation and strengthening existing technologies and activities such as:

- **Efficiency and digitalization** in operations and customer services;
- **Renewables** through increased capacity and integration with the retail business;
- **Biorefineries** with an increasing input of raw material from waste and from an integrated agribio-feedstock production chain not in competition with food production;
- **Circular economy** with increased production of biomethane, use of waste products and recycling of end products;
- **Blue and green hydrogen** to power highly energy-intensive industrial activities and sustainable mobility;
- **Natural or artificial carbon capture** to absorb residual emissions through Natural Climate Solutions, including REDD+ forest conservation initiatives and CCS projects.

Gas will be an important support to intermittent sources in the energy transition.







ENI IN EGYPT

7ST

COUNTRY IN ENI'S PORTFOLIO

2850

DRILLED WELLS. ABOUT TWO TIMES THE NILE RIVER LENGTH

74

OFFSHORE PLATFORMS - ABOUT EIGHT CHEOPS' PYRAMID WEIGHT

12

ONSHORE PLANTS

846

KBOED OIL & GAS PRODUCTION GROSS

67

YEARS OF CONTINUOUS PRESENCE IN EGYPT

40,000

DIRECT BENEFICIARIES OF SUSTAINABILITY INVESTMENTS IN PORT SAID

58M\$

INVESTED IN TRAINING AND CAPACITY BUILDING



A LONG SUCCESSFUL HISTORY IN THE COUNTRY

1954

Eni starts operating in Egypt with the acquisition of shares of the International Egyptian Oil Company (IEOC), which will become fully owned in 1961.

1955

Belayim onshore field, the first oil discovery in the Sinai region of Gulf of Suez.

1961

Belayim Marine offshore oil discovery Gulf of Suez.

1967

First natural gas discovery in Egypt in the Nile Delta, with reserves of over 80 billion cubic meters.

1978

The Compagnie Orientale des Pétroles d'Egypte (COPE), established for the exploitation of oil fields in the Sinai, changes its name to Belayim Petroleum Company (Petrobel).

1980

Introductions of the "gas clause" in the Production Sharing Agreements, aimed at enhancing the exploration of natural gas resources and the development of the fields discovered.

1981 - 1987

Acquisition of Meleiha Concession in the Western Desert. Agiba Petroleum is set up to carry out activities in the area.

1983

Discovery of the Port Fouad gas field offshore the Nile Delta.

1996

Eni joins with a 40% share the establishment of Gastec, a company set to develop a network of CNG stations and CNG vehicle conversion centers.

2001

Intersinai gas pipeline. The gas from Nile Delta's Petrobel fields is delivered to the Sinai region, thus favoring its growth and further export to Jordan.

2004

Start-up of operations of Damietta LNG plant, built and run by SEGAS (Eni 40%). Start-up of a United Gas Derivatives Co.'s plant (UGDC - Eni 33.3%) in Port Said, for NGL extraction (LPG, propane and condensates) from rich gas. LPG and condensates are utilized in the local market.

2019

- New Gas discoveries in the East Mediterranean Offshore (Nour) and in the Nile Delta Onshore (EL Qara NE).
- Baltim SW: first gas achieved in September 2019.

2015

Announcement of two important gas discoveries, Nooros field in the Abu Madi West development lease in the Nile Delta and Zohr, a world class giant field in Shorouk Concession Agreement. The Zohr discovery is considered to be the largest in the Mediterranean.

2020

- Two gas discoveries in the Nile Delta conventional offshore: Bashrush in North El Hammad Concession and Nidoco NW 1 in the Great Noroos Area.
- Arcadia South oil discovery in the Western Desert, with a production contribution of about 10,000 bopd in less than 3 months.
- First Eni Station for the sale of liquid fuels and non-fuel products and services inaugurated in Port Said in cooperation with Gastec.

2016

Baltim South West field gas discovery.

2017

- November - Gas production record of 1.1 billion cubic feet per day (bcfd) from Nooros.
- December – first gas from Zohr.

2021

- Thanks to the gas discoveries of Zohr and Nooros, Damietta liquefaction plant restarted operation in March 2021 (Eni 50%).
- IEOC historical production record of 1 million barrel of oil equivalent.

2018

- In September Zohr production reaches 2 bcfd, one year ahead of Plan of Development (PoD).
- Agiba reaches a historic milestone in Western Desert area: 500 MMbbls of cumulative oil production.

2022

- Bashrush first gas achieved in May 2022.
- Awarded a record of 9 new Exploration licenses (out of which 5 during 2021 Bid Round, 3 following direct negotiation and one through a Farm-in opportunity), setting the ground to keep leoc's position as Egypt #1 hydrocarbon producer.

OPERATIONS

EXPLORATION & PRODUCTION

Eni's activities in Egypt have been marked by several successes, resulting in major energy projects that have fostered the Country's economic development. Eni is operating through its subsidiary leoc that directly performs exploration activity while development and production operations are carried out through joint operating companies, namely Petrobel and Agiba, set up with the Egyptian General Petroleum Corporation (EGPC). Eni also holds a 33.33% stake in United Gas Derivatives Co. ("UGDC") in joint venture with BP and GASCO with the mission to treat gas in order

to extract LPGs, condensates and propane. leoc holds 57 licenses (48 of which are operated) for a total acreage of 22,906 square kilometers (100%). These licenses are distributed in three main hydrocarbon provinces: The Gulf of Suez/Red Sea, the Nile Delta/Mediterranean offshore and the Western Desert. the Country's main producer with an equity production (2021) of approximately 360.000 barrels of oil equivalent per day. leoc exploration efforts over the last years have been aimed to unlock further potential contributing to the rise of national gas production.

RENEWABLE ENERGY AND DECARBONIZATION PROJECTS

Eni and the Egyptian Authorities have agreed on a common strategy to implement a series of renewable energy projects to promote the development of a more sustainable energy mix in Egypt. In 2022 a photovoltaic plant to generate electricity for internal use has been installed at the Abu Rudeis field. The plant, which produces about 144 MWh per day, will reduce the amount of CO₂ emitted by about 4,800 tons per year. Upgrade to 360 MWh per day is planned in

2023 with a reduction of 12,000 tons per day of CO₂ emitted. Aim of the project is to reduce the reliance on gas for electricity generation, and the associated carbon emissions. In addition, in 2021 a memorandum of understanding with the Egyptian Electricity Holding Company and the Egyptian Natural Gas Holding Company to assess the technical and commercial feasibility of projects for the production of green and blue hydrogen in the Country was signed.

DAMIETTA LNG

Damietta liquefied natural gas (LNG) plant in Egypt was brought on-stream in 2004 while the first cargo departed in 2005. The plant is owned by SEGAS, company owned by Eni (50%), EGAS (40%) and EGPC (10%), and has a capacity of 7.56 billion cubic meters per year. The purchase of Egyptian LNG consolidates Eni's integrated development strategy by increasing volumes

and flexibility in the portfolio, in synergy with its upstream assets. Damietta plant contributes, together with the rapid entry into production of Eni's recent natural gas discoveries, especially from Zohr and Nooros fields, to Egypt's regained full capacity of meeting domestic gas demand and allocating excess production for export through LNG facilities.

DOWNSTREAM

Eni is present in the Egyptian Retail market through Gastec, a company established in 1996 to promote the use of Natural Gas as fuel for the automotive sector. Gastec is the Egypt's market leader with a market share of 48,47% in terms of CNG sales and 48% in terms of vehicle conversion to CNG. Gastec is working jointly with Eni to build an

important network of integrated stations under the brand Eni for the sale of liquid fuels, lubricants and non-oil products and services. The development program is very ambitious with a target of 45 integrated stations planned by the end of 2025. Moreover, in 2020 Eni started to distribute Eni branded lubricants also wholesale through Gastec.

ENIPROGETTI

The company, 100% controlled by Eni, provides engineering and project management services. EniProgetti Egypt was established in 2008 mainly to develop projects in the Middle East and North Africa regions, as well as to support in some worldwide development.

Staff "direct and indirect" are about 100 employees (98% of which are Egyptians) are currently working to provide an engineering portfolio of more than 240,000 man -hours on yearly base to support Eni project development in more than 15 countries.

SUSTAINABILITY/BUSINESS INTEGRATION IN ALL AREAS OF OPERATION

Our business model reflects the values that inspires company's mission based on three pillars: long-term carbon neutrality, operational excellence and the creation of alliances for local development.

The company wants to play a primary role toward a just transition providing energy access for everyone, while being environmentally and socially just.

In Port Said, where Zohr, El Gamil, UGDC onshore plants are located, the company has set its strategy on an evolution of a business model strongly focused on long-

term value creation. Deeply integrated to its industrial activities which contribute to SDG 7 (affordable and clean energy), Eni - in partnership with development actors - carries out interventions aiming at enhancing technical education and access to decent jobs, supporting the healthcare system, fostering youth participation. Within the framework of sustainability/ business integration in all areas of operation, Eni is planning sustainability projects also in Matrouh, South Sinai and Damietta.



SUSTAINABILITY AND LOCAL DEVELOPMENT

The presence of Eni in Egypt has been always guided by the idea of supporting the country toward energy independence and human development. With the type of agreement introduced by the "Mattei formula", Egypt have got the direct participation to the good use of its natural resources. Today, Eni is a major actor of development, contributing to Egypt Vision 2030 and the 17 UN SDGs.

“Now, the matter is to use the oil to serve the good politics, aimed at the wellbeing of those whom the resource belong to.”

Enrico Mattei, 22nd Nov 1957

“Sustainability is a fundamental part of Eni's business, as we want to play our role in working toward the UN's 17 SDGs for 2030.”

Claudio Descalzi (CEO), 7th July 2020

Eni and Egypt have a long-standing relationship, started in 1954 and consolidated over the years thanks to the joined hard work of both parties at all level. Today, like yesterday, the action of Eni contributes to the human development: yesterday against colonialism, today toward the global challenges by embracing the concept of just transition, providing energy access for everyone, while being environmentally and socially just. Eni plays a fundamental role in

access to electricity, thus contributing to SDG7 (affordable and clean energy) and addressing the Energy-Poverty nexus in Egypt: Company's gas production represents 60% of the entire gas volume in the country, while gas is the main source of electricity generation. Always guided by the dual-flag principle, Eni works to ensure equal ownership, capacity building of the workforce and transfer of technology, while investing in community development.

13M USD

BUDGET FOR
SUSTAINABILITY
INITIATIVES, 2021-2024

58M USD

INVESTED IN
TRAINING AND
CAPACITY BUILDING

40,000

DIRECT BENEFICIARIES
OF SUSTAINABILITY
INITIATIVES IN PORT SAID

Over the last 20 years, Eni has supported Egyptian authorities and public services providers, moving toward a development approach. The one implemented in Port Said represents a good practice that can be replicated.

Eni's sustainability strategy contributes to the National development plan of Egypt and is built upon three thematic areas: Technical Education, Economic diversification and Community Health.

Eni's commitment on human development is reflected by the ongoing four projects in Port Said: The Zohr Applied Technology School, the Centre of Excellence, the Youth Empowerment program and the Community Health activities. Other projects focused on sustainable agriculture for small-holder farmers are about to start in Matrouh and S. Sinai. Those actions have brought benefit to about 40,000 people.

Zohr ATS and the Centre of Excellence for Technical Education.

The Zohr Applied Technology School of Port Said represents a flagship of technical education in Egypt.

The school opened in October 2021 with the first 264 students (15-18 year old), to reach 792 by the end of the cycle. Four fields of specialization are offered: Energy, Electrics, IT, Mechanical maintenance, Logistics.

More than 20 companies are involved in curriculum development (in line with international standards) and apprenticeship program. Teaching and non-teaching staff are selected and trained.

The "Centre of Excellence for Technical Education and Access to Employment" represents the upgrading of Zohr ATS

Energy transition must be supported by investing in young generation, providing them with technical and life skills.

The Centre of Excellence has been thought to the scope. A 3-year project to enhance quality technical education while matching supply and demand in labor market. A renewed commitment of Eni for a Just Transition



CONSOLIDATED COOPERATION OVER THE LAST 20 YEARS

<p>2001</p> <p>Donation to Italian Hospital in Cairo</p>		<p>2005</p> <p>Donation to Children Cancer Hospital</p>	
<p>2007</p> <p>Donation to Family Garden Donation to Matrouh Hospital</p>		<p>2008</p> <p>Sponsorship to Don Bosco Institute</p>	
<p>2009</p> <p>Sponsorship to Saint Catherine Monastery</p>		<p>2010</p> <p>Contribution for reconstruction of infrastructure in Sinai</p>	
	<p>2017</p> <p>Re-Construction of Garabaa Primary Health Care Center</p>		<p>2018</p> <p>Continuous support to the Italian Hospital in Cairo (2018/2021)</p>
<p>2020</p> <p>Inauguration of Youth Centre and Health Centre in Port Said</p>			

2021

Zohr Applied technology School (ATS)



Supporting the Egyptian Health and Population Ministry with \$ 600,000 ventilators in facing the spread of Coronavirus pandemic and medical supplies to port said governorate

Continuing Training for Youths and recreational opportunities in the Emirates district and neighboring communities in Port said



2022-24

The "Centre of Excellence for technical Education and Access to Employment" represents the upgrading of Zohr ATS



Improving the living hood of more than 7000 Bedouins living in Matrouh and the South Sinai governorate



Agriculture sustainable plan to support up to 40.000 small-holder farmers in Matrouh and contributing to carbon offsetting



Providing international accreditation for the Medical Team Training Center in Port Said Governorate at Al-Nasr Specialized Hospital.

**SUSTAINABLE
DEVELOPMENT
GOALS**

**SOCIO-ECONOMIC
DEVELOPMENT
WHILE
CONTRIBUTING TO
OFFSET ENI CARBON
FOOTPRINT**

**20/30
EGYPT VISION**

Zohr

“Zohr is the result of our ability, our technological innovation and our tenacity in pursuing even the most challenging of objectives and we should be very proud of ourselves. This discovery allowed Egypt to become self-sufficient and change from being an importer of natural gas into an exporter.”

Claudio Descalzi

Zohr is the largest gas discovery ever made in Egypt and in the Mediterranean Sea and will satisfy a part of Egypt's natural gas demand for decades to come. Eni has produced its first gas from the giant Zohr field in a record time for a deepwater field, less than two and a half years from the discovery and just 22 months from

obtaining the Development Lease reaching a production of 2 bcf/d in September 2018, one year ahead of PoD and the production record of 3.2 bcf/d on the beginning of 2021

LOCATED 180 KM (110 MILES) NORTH OF PORT SAID AND 1,500 M WATER DEPTH



ZOHR MILESTONES

2022

Completion of drilling and hook up of four additional wells. Completion of the new North electric cable installation.

2021

Gas production record of 3,2 bcf/d on February 2021 and an incredible production average of 3 bcf/d over the first quarter of the year.

2020

Completion of the first phase of drilling and hook-up of 15 of the 20 wells as per PoD, the field potential reached 3,200 MMscfd.

2019

Project completed full onshore scope and required offshore scope (i.e. T5, T6, T7, 2nd 30" Pipeline, 2nd umbilical, additional wells) to reach full plateau of 2,700 MMscfd, that was achieved in August 2019.

2018

Project accelerated ramp up with 4 new onshore treatment units (trains) completed and reaching a production of 2 bcf/d in September, one year ahead of PoD schedule. Eni farms out 10% share to Mubadala in the concession.

2017

The huge efforts continue to make an extraordinarily crashed schedule happen. On December 20th, the onshore plant is started up and first gas sold to the domestic market. Eni farm out 10% share to BP and 30% share to Rosneft in the concession.

2016

The business opportunity is turned into a development plan, approved and evolved into a development lease in February 2016. Early construction works begin immediately.

2015

Opportunity identified and a wildcat well designed to spud in mid-2015. The giant discovery is made in August 2015 after the well encountered the promising carbonate reservoir.

2014

After Eni won the 2012 bid round, the Egyptian parliament ratifies the concession in January 2014 with Eni holding 100% shares. Plans for the seismic acquisition campaign get started.



Nooros

The Nooros Gas field, located offshore the Nile Delta within the Abu Madi Concession, was discovered in July 2015, production started in August of the same year and reached the record production of 1.14 bcf/d, equivalent to some 222,000 barrels of oil equivalent per day (boed) 100, in May 2018.

Bashrush

The Bashrush Gas field is located offshore Nile Delta within North El Hammad Concession. Bashrush gas is currently produced through one new well, which is producing 115 MMscfd, drilled from Baltim South West existing Platform, as well as production contribution of concluded unitization process among BSW and Bashrush gas Fields, of two existing BSW wells (drilled in 2019). Bashrush production is sent through the existing 26" BSW sea line to PTB Abu Madi plant for treatment.

Agiba

Agiba is active since 1981 with operations mainly focused in the of Eni's oil and gas concessions located in the Western Desert Area of Egypt, where the recent effort towards new exploration and development activities has brought to unprecedented results. In particular, thanks to the development of a number of discoveries such as Rosa North, Emry Deep, Melehia West Deep, Arcadia South, Agiba, has been able to produce and valorize oil resources amounting to around 128 MMbbls in the period 2014–2022, thus reaching 570 MMbbls as oil cumulative production. Concerning gas production, Agiba is currently producing more than 60 mmscfd through its gas plant and third party facilities. Additional upsides are expected to be on stream during the year through third parties' facilities which will allow Agiba to reach a total gas delivery production of about 100 mmscfd. Furthermore, to answer to the growing need of gas of the Country, the development project Meleiha Ph2 foresees the construction of a new gas treatment plant in Meleiha field to start-up 100 MMscfd in 2024, including gathering network raw gas and new gas export pipeline to the Western Desert Gas Complex.

Petrobel

Petrobel has been operating, on behalf of Eni, in Egypt since 1955 a series of oil & gas concessions located in the Mediterranean Sea and Sinai area. The main oil and gas plants are Abu Rudeis, El Gamil, Abu Madi and Zohr. Thanks to the recent developments of Baltim South West, the final ramp-up of Zohr and the production optimization campaign in the Sinai area, Petrobel has been able to reach the peak production of 922 kboed being the first operating company in the Country. Moving toward a gas driven company,, Petrobel still maintain a solid base of oil production from its mature assets which is guaranteed by an intense drilling and workover campaign with 13 rigs in operations and a production of 60 kbopd. Petrobel operates in respect of the environmental regulations with zero flaring and is injecting all produced water ensuring a zero-discharge policy as well.



HIGHLIGHTS
AT END 2022

ZOHR

900 KM

TOTAL LENGTH OF SEALINES TO REACH THE GAS PLANT

160 KM

LENGTH OF UMBILICALS, LONGEST INSTALLATION IN O&G SECTOR

100 KM²

TOTAL EXTENT OF THE ZOHR FIELD, LARGEST IN THE MEDITERRANEAN

2,352 KM²

EXPLORATION ACREAGE IN WATER DEPTH

19 WELLS

DRILLED AT END 2022

NOOROS

1.1 BCFD

RECORD PRODUCTION IN NOVEMBER 2017

64 KBOED

BARRELS OF OIL EQUIVALENT CORRESPONDING TO THE CUBIC METERS OF GAS

14 WELLS

CURRENTLY PRODUCING GAS IN THE NOOROS FIELD

ZOHR GAS FIELD

2.0 BCFD

PRODUCTION FROM ZOHR FIELD IN SEPTEMBER 2018, ONE YEAR AHEAD OF POD SCHEDULE AND 9 MONTHS AFTER ITS START-UP

3.2 BCFD

(90,6 MILLION OF CUBIC METER/DAY OR 603 KBOED) PRODUCTION RECORD ACHIEVED IN FEBRUARY 2021

19 WELLS

CURRENTLY DRILLED

NOOROS GAS FIELD

1.14 BCFD

(MORE THAN 32 MILLION CUBIC METER/DAY OR 213 KBOED) RECORD PRODUCTION IN MAY 2018

14 WELLS

CURRENTLY PRODUCING

BALTIM SW GAS FIELD

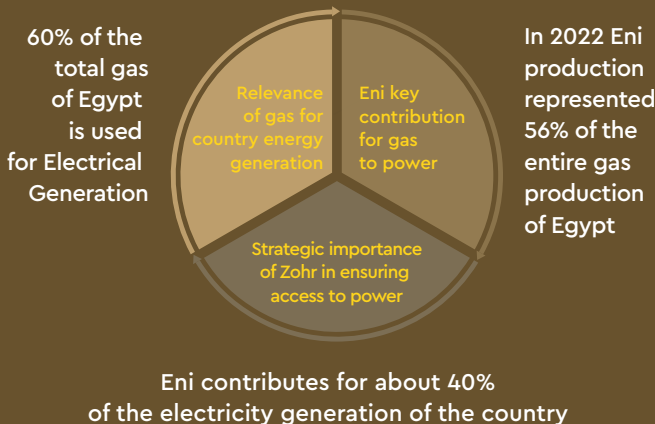
0.6 BCFD

17 MILLION CUBIC METER/DAY OR 115 KBOED)

13 WELLS

CURRENTLY PRODUCING

Gas and Electricity Nexus in Egypt:
The strategic importance of Eni,
particularly Zohr and Nooros Gas Fields



Scan to discover more
on Eni's activities in Egypt



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leoc Production BV - Egyptian Branch
leoc SpA - Egyptian Branch
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Egypt

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